NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION
	OR021
	BORROWER NAME
FINANCIAL AND STATISTICAL REPORT	Coos-Curry Electric Cooperative, Inc.
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	ENDING DATE
	7/31/2007 Preliminary

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

20-Aug-07

Signature of Office Manager or Accountant — Date

20-Aug-07

Signature of Manager — Date

NEW AUTHORIZATION CHOICES

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

NRECA ○ YES ○ NO

B. Will you authorize CFC to share your data with other co-ops on Cooperative.com's website?

Cooperative.com ○ YES ○ NO

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	YEAR-TO-DATE BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital	16,867,225	15,943,981	16,297,998	1,978,221
2. Power Production Expense	0		0	
3. Cost of Purchased Power	6,354,736	6,300,228	6,250,327	630,199
4. Transmission Expense	140,596	73,753	105,689	27,500
5. Distribution Expense - Operation	1,107,857	1,044,121	1,234,021	163,593
6. Distribution Expense-Maintenance	1,617,846	1,752,393	1,783,670	224,589
7. Consumer Accounts Expense	779,696	689,500	692,510	109,351
8. Customer Service and Informational Expense	225,334	231,337	311,703	1,248
9. Sales Expense	152,179	163,546	244,441	27,030
10. Administrative and General Expense	1,149,730	1,093,224	1,120,346	167,192
11. Total Operation & Maintenance Expense (2 thru 10)	**11,527,974**	**11,348,102**	**11,742,707**	**1,350,702**
12. Depreciation & Amortization Expense	1,629,031	1,675,935	1,736,192	237,854
13. Tax Expense - Property & Gross Receipts	18,676	39,602	23,975	5,372
14. Tax Expense - Other	420,313	385,750	402,783	53,921
15. Interest on Long-Term Debt	800,201	768,098	771,803	108,551
16. Interest Charged to Construction (Credit)	(16,575)	(26,522)	(21,000)	(4,540)
17. Interest Expense - Other			0	
18. Other Deductions	69,121	133,680	103,250	69,955
19. Total Cost of Electric Service (11 thru 18)	**14,448,741**	**14,324,645**	**14,759,710**	**1,821,815**
20. Patronage Capital & Operating Margins (1 minus 19)	**2,418,484**	**1,619,336**	**1,538,288**	**156,406**
21. Non Operating Margins - Interest	321,764	210,262	257,236	28,116
22. Allowance for Funds Used During Construction	0		0	
23. Income (Loss) from Equity Investments	0		0	
24. Non Operating Margins - Other	799,103	(4,505)	(43,750)	46
25. Generation & Transmission Capital Credits	0		0	
26. Other Capital Credits & Patronage Dividends	81,786	103,378	55,600	0
27. Extraordinary Items	0		0	
28. Patronage Capital or Margins (20 thru 27)	**3,621,137**	**1,928,471**	**1,807,374**	**184,568**

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	164	109	5. Miles Transmission	52	52
2. Services Retired	70	44	6. Miles Distribution Overhead	1,130	1,127
3. Total Services In Place	16,968	17,020	7. Miles Distribution Underground	438	447
4. Idle Services (Exclude Seasonal)	378	385	8. Total Miles Energized (5+6+7)	**1,620**	**1,626**