

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION OR021
FINANCIAL AND STATISTICAL REPORT	BORROWER NAME Coos-Curry Electric Cooperative, Inc.
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	ENDING DATE 9/30/2007 Preliminary
CERTIFICATION	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	
16-Oct-07	
Signature of Office Manager or Accountant	Date
16-Oct-07	
Signature of Manager	Date
NEW AUTHORIZATION CHOICES	
A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?	
NRECA	<input type="radio"/> YES <input type="radio"/> NO
B. Will you authorize CFC to share your data with other co-ops on Cooperative.com's website?	
Cooperative.com	<input type="radio"/> YES <input type="radio"/> NO

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	21,172,468	19,900,883	20,406,527	1,967,981
2. Power Production Expense			0	
3. Cost of Purchased Power	8,339,611	7,562,366	7,810,104	494,745
4. Transmission Expense	141,988	187,044	107,315	61,779
5. Distribution Expense - Operation	1,383,263	1,413,302	1,635,982	222,813
6. Distribution Expense-Maintenance	2,066,876	2,187,174	2,232,592	188,688
7. Consumer Accounts Expense	972,943	916,927	890,370	116,140
8. Customer Service and Informational Expense	295,802	329,132	400,761	159,459
9. Sales Expense	183,716	198,739	285,813	22,292
10. Administrative and General Expense	1,464,037	1,549,932	1,432,830	211,461
11. Total Operation & Maintenance Expense (2 thru 10)	14,848,236	14,344,616	14,795,767	1,477,377
12. Depreciation & Amortization Expense	2,093,026	2,156,937	2,242,594	240,888
13. Tax Expense - Property & Gross Receipts	24,787	48,874	30,825	3,900
14. Tax Expense - Other	463,137	494,727	504,983	60,116
15. Interest on Long-Term Debt	1,025,863	983,878	1,007,951	107,102
16. Interest Charged to Construction (Credit)	(19,576)	(35,792)	(27,000)	(4,952)
17. Interest Expense - Other			0	
18. Other Deductions	70,920	147,465	132,750	4,147
19. Total Cost of Electric Service (11 thru 18)	18,506,393	18,140,705	18,687,870	1,888,578
20. Patronage Capital & Operating Margins (1 minus 19)	2,666,075	1,760,178	1,718,657	79,403
21. Non Operating Margins - Interest	394,107	269,626	320,302	29,002
22. Allowance for Funds Used During Construction	0		0	
23. Income (Loss) from Equity Investments	0		0	
24. Non Operating Margins - Other	791,975	(4,155)	(56,250)	175
25. Generation & Transmission Capital Credits	0		0	
26. Other Capital Credits & Patronage Dividends	239,937	264,211	180,900	160,833
27. Extraordinary Items	0		0	
28. Patronage Capital or Margins (20 thru 27)	4,092,094	2,289,860	2,163,609	269,413

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	220	144	5. Miles Transmission	52	52
2. Services Retired	77	54	6. Miles Distribution Overhead	1,130	1,127
3. Total Services In Place	16,922	17,071	7. Miles Distribution Underground	439	448
4. Idle Services (Exclude Seasonal)	380	388	8. Total Miles Energized (5+6+7)	1,621	1,627

CFC	BORROWER DESIGNATION	
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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	85,117,613	28. Memberships	69,370
2. Construction Work in Progress	3,251,367	29. Patronage Capital	43,340,511
3. Total Utility Plant (1+2)	88,368,980	30. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort	25,822,930	31. Operating Margins - Current Year	1,760,178
5. Net Utility Plant (3-4)	62,546,050	32. Non-Operating Margins	529,682
6. Nonutility Property - Net		33. Other Margins & Equities	477,697
7. Investment in Subsidiary Companies	477,697	34. Total Margins & Equities (28 thru 33)	46,177,438
8. Invest. in Assoc. Org. - Patronage Capital	1,308,063	35. Long-Term Debt CFC (Net)	25,919,551
9. Invest. in Assoc. Org. - Other - General Funds	1,224,589	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,664,207	36. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects		(Payments-Unapplied (\$ _____))	0
12. Other Investments	579,151	37. Total Long-Term Debt (35+36)	25,919,551
13. Special Funds	0	38. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	5,253,707	39. Accumulated Operating Provisions - Asset Retirement Obligations	0
15. Cash-General Funds	565,399	40. Total Other Noncurrent Liabilities (38+39)	0
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	1,169,262
18. Temporary Investments	5,001,725	43. Consumers Deposits	860,299
19. Notes Receivable - Net	0	44. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	1,158,275	45. Current Maturities Long-Term Debt-Economic Development	0
21. Accounts Receivable - Net Other	332,907	46. Current Maturities Capital Leases	0
22. Materials & Supplies - Electric and Other	1,061,233	47. Other Current & Accrued Liabilities	2,358,090
23. Prepayments	46,711	48. Total Current & Accrued Liabilities (41 thru 47)	4,387,651
24. Other Current & Accrued Assets	1,179,382	49. Deferred Credits	668,127
25. Total Current & Accrued Assets (15 thru 24)	9,345,632	50. Total Liabilities & Other Credits (34+37+40+48+49)	77,152,767
26. Deferred Debits	7,378		
27. Total Assets & Other Debits (5+14+25+26)	77,152,767		

ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
Balance Beginning of Year	0
Amounts Received This Year (Net)	0
TOTAL Contributions-In-Aid-Of-Construction	0

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.