

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION OR021
FINANCIAL AND STATISTICAL REPORT	BORROWER NAME Coos-Curry Electric Cooperative, Inc.
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	ENDING DATE 01/31/2008 Preliminary

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

NEW AUTHORIZATION CHOICES

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

NRECA YES NO

B. Will you authorize CFC to share your data with other cooperatives?

YES NO

Signature of Office Manager or Accountant _____ Date _____

Signature of Manager _____ Date _____

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	2,707,476	2,826,363	2,536,630	2,826,363
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	1,374,359	1,292,645	1,222,691	1,292,645
4. Transmission Expense	0	167	2,552	167
5. Distribution Expense - Operation	113,240	174,878	177,910	174,878
6. Distribution Expense - Maintenance	228,922	333,638	305,683	333,638
7. Consumer Accounts Expense	88,082	114,618	102,283	114,618
8. Customer Service and Informational Expense	33,267	81,624	35,679	81,624
9. Sales Expense	13,398	26,894	23,465	26,894
10. Administrative and General Expense	155,534	174,712	170,263	174,712
11. Total Operation & Maintenance Expense (2 thru 10)	2,006,802	2,199,176	2,040,526	2,199,176
12. Depreciation & Amortization Expense	237,010	250,291	245,593	250,291
13. Tax Expense - Property & Gross Receipts	3,372	3,625	3,642	3,625
14. Tax Expense - Other	45,647	61,349	52,558	61,349
15. Interest on Long-Term Debt	108,715	115,361	117,580	115,361
16. Interest Charged to Construction (Credit)	(2,831)	(3,564)	(4,000)	(3,564)
17. Interest Expense - Other	0	0	1,667	0
18. Other Deductions	2,588	9,120	19,757	9,120
19. Total Cost of Electric Service (11 thru 18)	2,401,303	2,635,358	2,477,323	2,635,358
20. Patronage Capital & Operating Margins (1 minus 19)	306,173	191,005	59,307	191,005
21. Non Operating Margins - Interest	27,661	28,567	23,085	28,567
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	175	0	(6,250)	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	334,009	219,572	76,142	219,572

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	25	9	5. Miles Transmission	52	52
2. Services Retired	5	0	6. Miles Distribution Overhead	1,129	1,121
3. Total Services In Place	16,988	17,106	7. Miles Distribution Underground	443	452
4. Idle Services (Exclude Seasonal)	400	388	8. Total Miles Energized (5+6+7)	1,624	1,625

