



POLICY NO. 300-050

TITLE: NET-METERING

I. OBJECTIVE

Coos-Curry Electric Cooperative, Inc. recognizes its Members may want to take advantage of alternative, on-site, renewable member-owned generation sources. Therefore, the purpose of this policy is to define the terms and conditions under which Coos-Curry Electric Cooperative, Inc. ("CCEC") will provide net-metering service to its Members.

II. POLICY

- A.** This program is offered in compliance with the State of Oregon ORS 757.300. CCEC's net-metering service will be made available until the time that the cumulative rated capacity of all the eligible member-owned energy sources equals one-half of one percent (0.5%) of the prior five-year average single-hour peak load of CCEC.
- B.** This policy is to be administered in accordance with CCEC's policy and rules concerning Electric Service and Line Extensions.
- C.** Net-metering is defined as measuring the difference between the electricity supplied by CCEC and the electricity generated by a member-generator and fed back to CCEC over the applicable billing period.
- D.** NET-METERING SERVICE – net-metering service is available, on an equal basis, to Members ("member-generator") who own and operate a net-metering generating facility subject to all of the following conditions:
 - 1.** Generates electricity using solar power; wind power; fuel cells; hydroelectric power; landfill gas; digester gas; waste; dedicated energy crops available on a renewable basis; low-emission, nontoxic biomass based on solid organic fuels from wood, forest or field residues; geothermal energy; or renewable marine energy, including wave energy, wave-wind hybrid energy and tidal energy.

2. Nameplate generating capacity of not more than twenty-five kilowatts (25 kW).
3. Net-metering facilities are located on the member-generator's premises or, if directly connected to the member generator's premises, the territorial sea as defined in ORS 196-405 or the outer continental shelf.
4. Generating facilities operate in parallel with CCEC's existing transmission and distribution system.
5. Generating facilities are intended primarily to offset part or all of the Member's own electrical requirements.

E. NET-METERING PROGRAM

1. The aggregated level of net-metering generation for CCEC will be limited to one-half of one percent (0.5%) of CCEC's single-hour peak load for the previous five (5) years. Net-metering requests will be on a "first come, first served" basis as net-metering capacity becomes available under the limit. The limit will be reviewed at the beginning of each year this service is available to determine the required limit CCEC must participate in.
2. CCEC will allow interconnection of net-metering facilities to its system and will provide bi-directional metering (metering electrical power in both (forward and reverse) in order to provide the net-metering service to the member-generator. The member-generator, using CCEC guidelines, shall be responsible for the installation and costs associated with the meter base facilities used for net-metering.
3. In situations where modifications to CCEC's facilities are required (upgrades, etc.) to interconnect the net-metering facility, CCEC's costs for the modifications will be the responsibility of the member-generator.
4. The member-generator will be billed the monthly base charge equal to the rate class of the net-metered service. The following sections 5 and 6 describe how billing for energy consumption will be handled.
5. Net-meter energy is the total electrical energy supplied to CCEC by a qualifying net-metering facility subtracted from the total amount of energy supplied from CCEC to the net-metering facility over a given billing period. If the amount of energy generated is greater than the amount of energy delivered, the difference in kilowatt-hours shall be

defined as excess energy. Excess energy shall be banked and used to offset future consumption.

6. Annually, or more frequently if determined by CCEC, any remaining unused, banked excess energy will be credited to the member-generator or granted to CCEC's low-income energy assistance program, as elected by the member-generator. The value of any excess energy shall be based upon the cost of wholesale electric power purchased by CCEC ("Avoided Cost"). The valuation shall include energy charges, capacity charges, and any other applicable charges blended into one rate per kilowatt-hour.
7. CCEC assumes the responsibility for distribution of electricity that has been generated by a member-generator and fed back to the electric utility and acquires ownership of all renewable attributes associated with it, including Renewable Energy Credits or RECs.

F. NET-METERING REQUIREMENTS

1. A member-generator will be required to complete and sign a Net-Metering Contract/Agreement with CCEC that covers the specific terms, agreements, and issues such as safety, insurance, ownership, responsibilities, charges, and power quality. A Contract/Agreement may also be required of a member-generator to recover costs for engineering and/or construction that is necessary for connecting and operating a net-metering facility interconnected to CCEC's system.
2. The member-generator, without cost to CCEC, shall be ultimately responsible for securing all necessary permissions, permits, etc. required for the construction and safe operation of the net-metering generating system and interconnection facility.
3. A net-metering system must include, at the member-generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), State of Oregon building codes (electrical permit), and all other applicable federal, state, and local rules and regulations relative to net-metering. All safety and operating procedures of the interconnection and net-metering facilities will be required to remain in compliance with the Occupational Safety and Health Administration (OSHA) standard 29 CFR 1910-269.
4. The member-generator will be required, on a continual basis, to keep the net-metering generating system and interconnection facility, maintained,

and operating in compliance with applicable codes and permit requirements.

5. The member-generator shall be responsible for all costs associated with its facility, including the costs related to any modifications that may be required by CCEC for the purpose of safety, reliability, power quality, and meter reading.

III. RESPONSIBILITY

The General Manager/Chief Executive Officer (GM/CEO) shall be responsible for administering this policy.

ATTEST:

/s/ Daryl Robison
Daryl Robison, Secretary

Date: 04/27/2017

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03/28/2013
01/26/2012
03/31/2011
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